

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on
reverse side)

LCR

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

1b. Type of Well

Oil Well ☒

Gas Well ☒

Other ☐

DEC 14 1988

2. Name of Operator

First Zone Production, Inc.

3. Address of Operator

2040 East 4800 South, Suite 145 Salt Lake City, UT

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

2267 Ft from the North Line and 1700 Feet from the West

At proposed prod. zone

Within 50' Line, Section 22, T21S, R23E

16. Distance in miles and direction from nearest town or post office*

Four miles North west Cisco, Utah 84515

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drg. line, if any)

990'

18. No. of acres in lease

560

17. No. of acres assigned
to this well

10.0

19. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

400'

19. Proposed depth

1000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DP, RT, GR, etc.)

4340'

GR

22. Approx. date work will start*

AS SOON AS APPROVED

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 5/8"	7"	18# J-55	150'	Cemented back to surface
6 1/4"	4 1/2"	9.5 J-55	TD	Cemented 400' above highest Hydrocarbon or water zone

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new pro-
ductive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout
prevention program, if any.

24.

Signed JAKE HAROUNY

President

Date 3/16/88

Printed Name

Approval Date

Approved by

/s/ Gene Nodine

Title

DISTRICT MANAGER

Date

DEC 08 1988

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
Dated 1/1/80

BLM BC
(1964)

S89°27'W 2589.04' (BLM)

N89°44'W (BLM)

N0°01'E 5283.96 (BLM)

SE $\frac{1}{4}$ NW $\frac{1}{4}$

FZ22-33

1700'

SEC. 22
T21S R23E
SLM

N29°16'48"E 3477.57'

RECEIVED
MOAB DISTRICT OFFICE
1988 OCT 21 AM 9:34
BUREAU OF LAND MANAGEMENT

BLM BC
(1964)

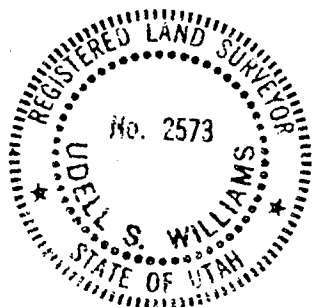
1000 0 1000
SCALE: 1" = 1000'

FZ22-33

Located 2267 feet from the North line and 1700 feet
from the West line of Section 22, T21S, R23E, SLM.

Elev. 4340

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR
UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE
AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
Utah RLS No. 2573



UDELL S. WILLIAMS
751 Rood Avenue
Grand Junction, Colorado 81501

PLAT OF
PROPOSED LOCATION

FZ22-33
SE $\frac{1}{4}$ NW $\frac{1}{4}$ SECTION 22
T21S, R23E, SLM

SURVEYED BY: USW DATE: 10/15/88
DRAWN BY: USW DATE: 10/17/88

DRILLING APPLICATION

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1. GEOLOGICAL NAME & SURFACE FORMATION:

MANCOS SHALE

2 & 3. GEOLOGIC TOPS AND FORMATION DEPTHS:

MANCOS SHALE SURFACE TO 670'
CRETACEOUS DAKOTA 670 - 950
JURASSIC MORRISON 950 - 1000
JURASSIC SALT WASH 1000 - 1150

4. CASING PROGRAM:

7" Surface casing 150 ft plus, cemented back to surface. J-55 Casing can be used. The production casing will be 9.5 lb 4½", set to TD. Casing 400' above the highest hydrocarbon or water zone.

5. PRESSURE CONTROL EQUIPMENT:

Operator intends to use an eight inch bore Hydril BOP, capable of withstanding 3000 psi. No well in the immediate area has experienced pressures in excess of 650 psi.

6. DRILLING AND CIRCULATING MEDIUM:

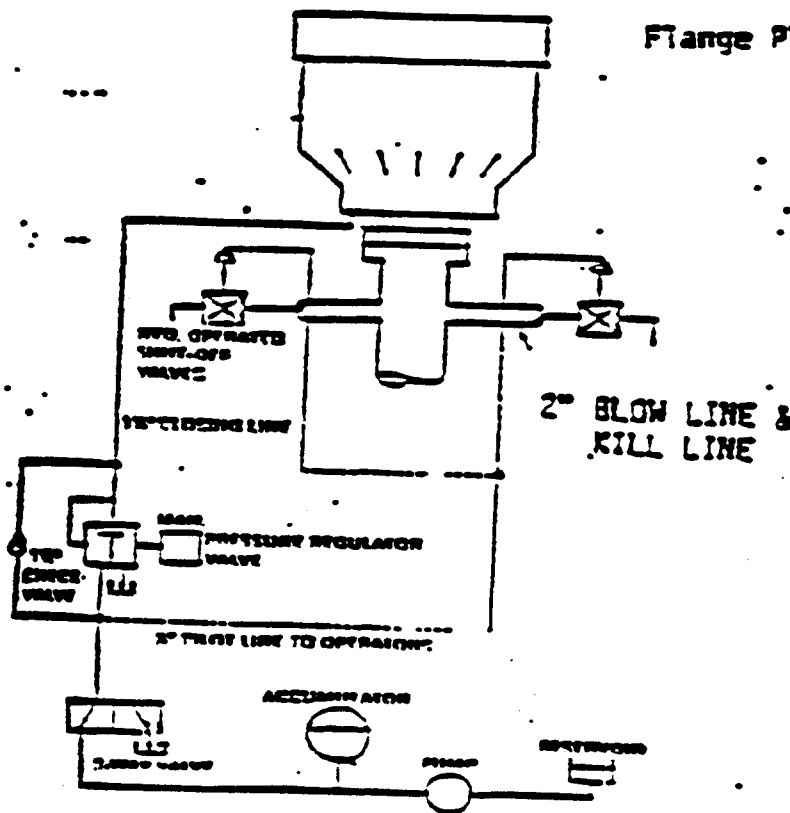
Operator intends to drill with compressed air and air mist as far as possible. In the event that it is necessary to utilize mud, a pre-mixed salt water based polymer will be used. This mud will be delivered to the site and stored in a tank. The Operator will be weighted as necessary to maintain well control. Any drilling fluid utilized will be removed from the site for disposal.

7. AUXILIARY EQUIPMENT:

a. Kelly Cock -- Demo. b. Floats at the bit -- yes and on the drill string. c. No monitoring equipment will be used on any mud utilized. The Driller on Tower will be responsible to monitor the mud by checking the viscosity and weight during his tower under the supervision of the on site supervisor. d. A sub with a full opening valve will be available on the floor. The fill and kill lines will be welded on top of the surface casing just below the BOP's. Full opening valves will be installed on the Fill and Kill lines.

A GRANT ROTATING-HEAD WILL BE
BOLTED TO THE BOP FLANGE PLATE.

A DISCHARGE LINE RUNS FROM THE
ROTATING HEAD.



REGAN-TOROUS TYPE E-1 BOP

RECEIVED
1048 DISTRICT OFFICE
1968 OCT 21 AM 9:34
BUREAU OF LAND MANAGEMENT

MULTIPOINT AND SURFACE USE PLAN

1. EXISTING ROADS AND PLANNED ACCESS ROADS:

A Road currently exists into the Petro X 22-1 and the First Zone wells located in Section 22, T21S, R23E (SE $\frac{1}{4}$ NW $\frac{1}{4}$). This road passes part of the State Lease ML-28086, on which lease this drilling application is pertinent to. The Operator intends to follow a direct route into well site coming directly from the existing road. The route will not impact and will utilize the high ground which will eliminate surface and allow for year round access.

3. LOCATION OF EXISTING WELLS:

The closest operating wells to this location are the Petro X 22-1 and the First Zone 22-1cs, located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 22, T21S, R23E and which are being operated by First Zone Production as Oil Wells. application is for a well that will also be operated as an Oil Well at a distance of 1881' from the nearest Operating Oil Well (FZ 22-1cs SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 22, T21S, R23E). The Petro X 22-1 Well is located 40' west of the FZ 22-1cs Well. Both of these wells are located on Federal Lease U-16962A.

4. LOCATION OF EXISTING OR PROPOSED FACILITIES:

Any facilities to be constructed will be built only on the Well site.

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MORGAN DISTRICT OFFICE
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5. LOCATION AND TYPE OF WATER SUPPLY:

A water right application has been made with the Division of Water State of Utah for water from the Colorado River. This water will be at Fish Ford, South of Cisco, Utah.

MULTIPOINT AND SURFACE USE PLAN:

6. SOURCE OF CONSTRUCTION MATERIALS:

Source materials will be taken from the site. Any gravel will be purchased and hauled in from commercial sources.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. Cuttings: Buried in the Pit

B. Drilling Fluids: Buried in pit or hauled to Salt Water Disposal site west of Cisco.

C. Produced Fluids (Oil & Water) Any Oil will be sold as salvage or burned in the pit and covered if not saleable. Any water that does not evaporate, will be hauled from the site to the Salt Water Disposal Site west of Cisco.

D. Sewage: A porta potty will be on the sites

E. Garbage: burned and buried in the reserve pit. Papers will be collected in a wire basket and burned.

F. Upon completion of the proposed well as either a dry hole or a commercial well, the entire site will be cleaned up, soil reseeded and seeds drilled into the site as directed. The well head will be fenced if a commercial well, or a dry hole marker erected if

8. AUXILIARY EQUIPMENT/FACILITIES:

Dependent upon drilling results. A separate application will be submitted on a Sundry Notice for any gathering facilities or tank batteries that are necessary.

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MIDLAND DISTRICT OFFICE
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MULTIPOINT AND SURFACE USE PLAN

9. WELL LAYOUT AND DIAGRAM

See attached well site plan.

10. PLANS FOR RESTORATION OF THE SURFACE

The surface will be restored pursuant to the directions and advice of the Grand Resource Area. All topsoil will be stacked on the well site and re-distributed when the project is over, and the necessary construction is completed.

Operator will plant the seed mixture recommended by the BLM in the Fall or early spring to insure the best chance for germination and growth. Insofar as this State Site is concerned, we will contact State Foresters Office for guidance concerning the appropriate seed. The planting arrangements and time table will be the same as shown

11. OTHER INFORMATION

N/A

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MESA DISTRICT OFFICE
1988 OCT 21 AM 9:34
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12. LESSEE'S OR OPERATORS REPRESENTATIVE:

2046 East 4800 South
Suite 100
Holladay, Utah 84117

Office Phone 277-0801

FIRST ZONE PRODUCTION, INC.
Jake Harouny, President

MULTIPOINT AND SURFACE USE PLAN

13. CERTIFICATION:

"I hereby verify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that statements made in this use plan are, to the best of my knowledge true and correct; and that the work will be performed by competent contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved."

7-1-38

Date

Name

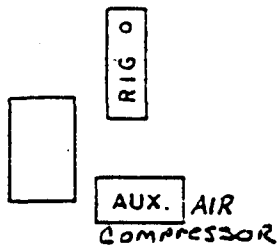
Title

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MOA & DISTRICT OFFICE
1988 OCT 21 AM 9:34
BUREAU OF LAND MANAGEMENT

T
21
S

100.0'

100.0'
LIMIT - 10' CUT



FZ 22-33

100.0'

R 23 E

S. L. B. & M.

ROAD TO
Petro X22-1



SCALE: 1" = 20'

RECEIVED
MOAB DISTRICT OFFICE
1988 OCT 21 AM 9:34
BUREAU OF LAND MANAGEMENT

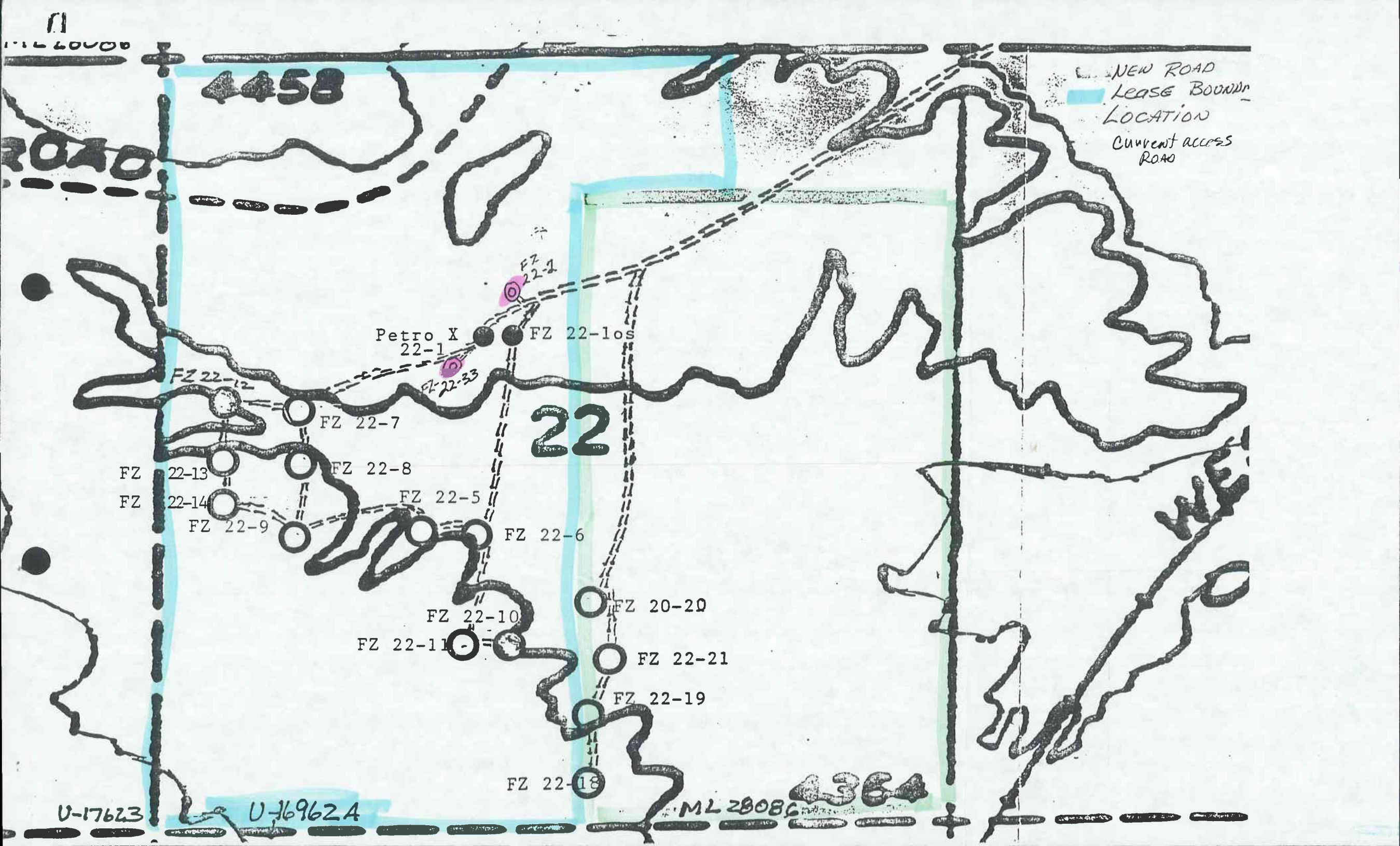
SITE LAYOUT

FZ 22-33

GRAND COUNTY, UTAH

DRAWN -----

SECTION 22



FILING FOR WATER IN THE STATE OF UTAH

RECEIVED

JUL 0 1988

WATER

APPLICATION TO APPROPRIATE WATER

Rec. by JO

Fee Rec. 20.00

Receipt # 24504

Microfilmed _____

Roll # _____

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER USER CLAIM NO. 01 - 289

TEMPORARY

APPLICATION NO. T63357

1. PRIORITY OF RIGHT: July 8, 1988 FILING DATE: July 8, 1988

2. OWNER INFORMATION

Name: First Zone Production

Address: 2046 East 4800 South, Salt Lake City, UT 84117

3. QUANTITY OF WATER: 2.0 acre feet (Ac. Ft.)

4. SOURCE: Colorado River DRAINAGE: NW Colorado River

POINT(S) OF DIVERSION:

COUNTY: Grand

(1) S. 700 feet, E. 2300 feet, from the NW Corner of Section 22,
Township 21 S, Range 24 E, SLB&M

Description of Diverting Works: Pump and Truck

COMMON DESCRIPTION: Fish Ford

5. NATURE AND PERIOD OF USE

Oil Recovery: From July 11 to July 11.

6. PURPOSE AND EXTENT OF USE

Oil Recovery: Water will be used for oil exploration.

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

TOWN	RANGE	SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
			NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$
20 S	23 E	32											X	X			X	X
21 S	23 E	13											X					
21 S	23 E	15																X
21 S	23 E	16													X			
21 S	23 E	21				X									X			
21 S	23 E	22					X	X	X		X			X		X	X	
21 S	23 E	23					X	X	X									
21 S	23 E	27					X	X										

All locations in Salt Lake Base and Meridian

EXPLANATORY

Water will be trucked from diversion point to places of use. The period of use will be from July 11, 1988 to July 11, 1989. Oil exploration wells will be drilled at the following locations;

- 1) N 500 ft. and W 990 ft. from SE Cor. Sec. 15, T21S, R23E, SLB&M
- 2) S 4500 ft. and E 2400 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 3) S 300 ft. and E 1200 ft. from NW Cor. Sec. 27, T21S, R23E, SLB&M
- 4) S 300 ft. and E 1600 ft. from NW Cor. Sec. 27, T21S, R23E, SLB&M

Appropriate

FIRST ZONE PRODUCTION, INC.
2040 East 4800 South
Suite 115
Salt Lake City, Utah 84117

RECEIVED
JAN 09 1988

DIVISION OF OIL, GAS, AND MINING
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Attn: Ms. Lisha Romero
Drilling Applications

December 30, 1988

RE: Locations Cisco, Utah
Section 22, T21S, R23E
Grand County

Lisha:


Purasant to our phone conversation concerning some applications for Cisco, Utah, I have enclosed another copy of two locations that were approved by the Moab District, BLM.

Appearantly we either didn't send copies to your office, or they were lost in transit.

Both of these locations meet the spacing criteria, and the locations ~~on~~ are ~~on~~ leases owned by First Zone Production, Inc.

Sorry for any problem that this may have caused your office, and thank you for your assistance in getting them approved.

Sincerely,


Jake Harouny
President

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL OR PLUG BACK

1a. Type of Work

DRILL ☒

PLUG BACK ☐

1b. Type of Well

(Oil Well) ☒

(Gas Well) ☒

(Other) ☐

2. Name of Operator

First Zone Production, Inc. DIVISION OF OIL, GAS & MINING

3. Address of Operator

2040 East 4800 South, Suite 101 Salt Lake City, UT

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

2267 Ft from the North Line and 1700 Feet from the West

At proposed prod. zone

Line, Section 22, T21S, R23E

Within 50'

SE NW

16. Distance in miles and direction from nearest town or post office

Four miles North west Cisco, Utah 84515

12. County or Parish

Grand

13. State

Utah

15. Distance from previous

location to nearest property or lease line, ft. (Also to nearest drg. line, if any)

990'

18. No. of acres in lease

560

17. No. of acres assigned to this well

10.0

19. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.

400'

20. Proposed depth

1000

21. Rotary or cable tool

Rotary

22. Elevations (Show whether D.F., RT, CR, etc.)

4340'

GR

23. Approx. date work will start

AS SOON AS APPROVED

24.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 5/8"	7"	18# J-55	150'	Cemented back to surface
6 1/4"	4 1/2"	9.5 J-55	TD	Cemented 400' above highest Hydrocarbon or water zone

Formations:

Mancos Shale surface to 640'
Dakota 640-750
Cedar Mt 750-850
Morrison 850-1000

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-17-89

BY: John R. Bay

WELL SPACING: Cause No. 102-110B

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

25.

Signed JAKE HAROUNY

President

43-019-31284

Date 3/16/88

Printed Name

Approval Date

Approved by

Title

District Mgr.

Date

12/8/88

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
Dated 1/1/80

BLM BC
(1964)

S89°27'W 2269.04' (BLM)

N89°44'W (BLM)

N0°01'E 5283.96' (BLM)

2267'

SE-NW

1700'

FZ22-33

SEC. 22
T21S R23E
SLM

X102-16B
FZ

N29°16'48"E 3477.57'

RECEIVED
MOAB DISTRICT OFFICE
BUREAU OF LAND MANAGEMENT

1988 OCT 21 AM 9:34

BLM BC
(1964)

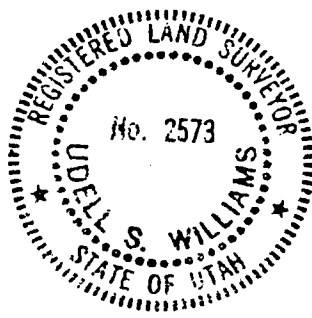
1000 0 1000
SCALE: 1" = 1000'

FZ22-33

Located 2267 feet from the North line and 1700 feet
from the West line of Section 22, T21S, R23E, SLM.

Elev. 4340

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR
UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE
AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UdeLL S. Williams
Utah RLS No. 2573



UDELL S. WILLIAMS
751 Rood Avenue
Grand Junction, Colorado 81501

PLAT OF
PROPOSED LOCATION

FZ22-33
SE $\frac{1}{4}$ NW $\frac{1}{4}$ SECTION 22
T21S, R23E, SLM

SURVEYED BY: USW DATE: 10/15/88
DRAWN BY: USW DATE: 10/17/88

1988 OCT 31 AM 11: 00

SELF CERTIFICATION STATEMENT

Bond coverage for this well is provided by Bond No. U-0635
(Principal \$25,000 Statewide) via surety consent as provided
for in 43 CFR 3104.2.

By: Jake Harouny, President

First Zone Production, Inc.
Well No. FZ 22-33
SENW Sec. 22, T. 21 S., R. 23 E., SLB&M
Grand County, Utah
Lease U-16962-A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that First Zone Production Inc., is considered to be the operator of the above well, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. UT0635 Personal Bond in lieu of Statewide Oil and Gas Bond in the amount of \$25,000 (Obligor - First Zone Production, Inc.) via consent as provided for in 43 CFR 3104.1

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

A. DRILLING PROGRAM

Pressure control equipment will be pressure tested to 800 psig or 70% of internal yield of casing. Pressure test will be conducted prior to drilling out from surface casing shoe.

An accumulator and choke manifold system will be installed and operational during drilling operations. This equipment will meet standards set forth in API RP 53. Any deviations must be approved in advance by an authorized officer.

All BOP and casing tests will be recorded in drillers log.

Cement for surface pipe will be circulated to the surface.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Office. If operations are to be suspended, prior approval of the District Office will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Resource or District Office within a minimum of 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office 24 hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Area Office in accordance with requirements of NTL-3A.

If a replacement rig is needed for completion operations, a Sundry Notice (Form 3160-5) to that effect will be filed for prior approval from the District Office, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations, verbal approval to bring on a replacement rig will be approved through the District Office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

If the well is to be completed for production the Area Office is to be contacted in order to set up a pre-production conference. When the well is placed in a producing status the District Office is to be notified by telegram or other written communication within five working days.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

No well abandonment operations will be commenced without the prior approval of the District Office. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Office. A Subsequent Report of Abandonment (Form 3160-5) will be sent to the District Office within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Office, or the appropriate surface managing agency. Upon completion of approved plugging, a dry hole marker will be erected in accordance with 43 CFR 3162.6. The top of the marker will be closed or capped. The following minimum information will be permanently placed on the marker; "Fed" or "Ind", as applicable, "Lease Number", "Well number", location of well by 1/4 1/4 section, township, and range.

B. SURFACE USE PROGRAM

Because no joint onsite was conducted, a pre-work conference at the proposal site will be required before dirt work commences. This can occur the day you plan to begin construction.

During periods of wet weather, when activity would result in deep rutting to access routes, the activity will stop. Ruts of six inches or more will be considered excessive. Roads will be re-graded within five days of occurrence.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The planned access road will be constructed to Class III standards prior to commencing the drilling operation.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

Immediately upon completion of drilling, the location, and surrounding areas will be cleared of all remaining debris, materials, trash, and junk not required for production.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to the appropriate rental, or other financial obligation determined by the authorized officer.

The top 8-12 inches of soil material will be removed from the location and stockpiled separately on the edge of the location.

The reserve pit will not be lined.

Three sides of the reserve pit will be fenced with woven wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

All trash must be contained and disposed of by a trash cage.

If burning is required, a permit will be obtained from the State Fire Warden (801) 259-6316.

Produced waste water will be confined to an unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

Location of tank batteries and production facilities are not authorized under this permit. Upon completion of the well, a Sundry Notice (Form 3160-5) and map will be submitted to the District, detailing the proposed production layout.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter along with any other sections occurring on the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: slate gray.

NOTIFICATIONS

Notify the Grand Resource Area, at (801) 259-8193 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

1 day prior to pressure testing of BOPE and/or surface casing.

Your contact with the Grand Resource Area Office is:

Jeff Robbins

Office Phone (801) 259-8193

Home Phone (801) 259-7964

Grand Resource Area office address:

Grand Resource Area
Sand Flats Road, P.O. Box M
Moab, Utah 84532

Notify the Moab District Office, Branch of Fluid Minerals, at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer Office Phone: (801) 259-6111

Lynn Jackson, Chief, Branch of Fluid Min. Office Phone (801) 259-6111
Home Phone (801) 259-7990

Paul Brown, I&E Coordinator Office Phone (801) 259-6111
Home Phone (801) 259-7018

24 hours advance notice is required for all abandonments.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

INDIVIDUAL WELL RECORD

	0	22	

FEDERAL

Sec. 22
T. 21 S.
R. 23 E.
SLB& Mer.

Date DEC 08 1988

Ref. No. _____

Lease No. 16962-A

State Utah

County Grand

Lessee First Zone Production Inc. 100%

Field Cisco Area

Operator First Zone Production, Inc.

Unit/CA _____

Well Name & No. FZ 22-33 22-3 name changed approved 7/18/89

District Moab

A.P.I. Well No. 43-019-31284

Subdivision SENW

Location 1700' FWL; 2267' FNL

Date Drilling Approved DEC 08 1988

Well Elevation 4340 GR Feet

Date Drilling Commenced Started 11/3/89 10am.

Total Depth _____ Feet

Date Drilling Ceased _____

Initial Production _____

Date Completed For Production _____

Gravity A.P.I. _____

Abandonment Approved (Final) _____

Initial Reservoir Pressure _____

GEOLOGIC FORMATIONS

PRODUCTIVE HORIZONS

SURFACE

LOWEST TESTED

NAME

DEPTHS

CONTENTS

Mancos Shale

SURFACE MANAGEMENT AGENCY BLM

MINERAL OWNERSHIP BLM

LEASE EXPIRATION 2/28/82

WELL STATUS

YEAR	JAN.	FEB.	MARCH	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
<u>1988</u>											<u>22.3</u>	

Production Memorandum 6/7/82

Lease Extension Memorandum 4/18/83

Confirmation _____

OPERATOR First Zone Production Inc. DATE 1-3-89

WELL NAME FZ 22-33

SEC SENE 22 T 21S R 23E COUNTY Grand

43-019-31284
API NUMBER

Federal
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST
WELL

☒ LEASE

☒ FIELD

☒ POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Nearest well ok under Cause NO. 102-116B

Water Permit 01-289 / T63357

Btm-Approved 12-8-88. 12-15-88 Requested APD 1-3-89 Received APD.

APPROVAL LETTER:

SPACING: ☐ R615-2-3 _____ UNIT

☐ R615-3-2

☒ 102-116B 11-15-79
CAUSE NO. & DATE

☐ R615-3-3

STIPULATIONS:



Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

January 17, 1989

First Zone Production, Inc.
2040 East 4800 South, Suite 101
Salt Lake City, Utah 84117

Gentlemen:

Re: FZ 22-33 - SE NW Sec. 22, T. 21S, R. 23E - Grand County, Utah
2267' FNL, 1700' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979.

In addition, the following actions are necessary to fully comply with this approval:

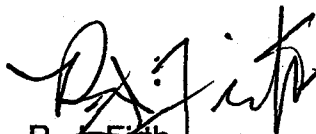
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

Page 2
First Zone Production, Inc.
FZ 22-33
January 17, 1989

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31284.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lr
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
WE14/1-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-16962-A	
2. NAME OF OPERATOR FIRST ZONE PRODUCTION, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2225 East 4800 South, Suite 107,		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 2267' FNL, 1700' FWL, Section 22, T21S, R23E		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-019-31284		9. WELL NO. FZ 22-33	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4340 gr		10. FIELD AND POOL, OR WILDCAT Greater Cisco	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22, T21S, R23E	
		12. COUNTY OR PARISH Grand	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	NAME CHANGE <input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE NUMBER DESIGNATION FOR THIS WELL HAS BEEN CHANGED TO
FIRST ZONE 22-3 FROM THE FZ 22-33 WELL.

ALL FUTURE CORRESPONDANCE CONCERNING THIS WELL WILL BE SO
DESIGNATED TO REFLECT THIS CHANGE.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>President</u>	DATE <u>July 7, 1989</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

NOTICE OF SPUD

Company: First Zone production
Caller: Jeff Brown
Phone:

Well Number: 22-3

Location: Sec 22- T 21 S - R 23 E

County: Grand State: UTAH

Lease Number: U-16962A

Lease Expiration Date:

Unit Name (If Applicable):

Date & Time Spudded: Nov 3, 10:00 AM

Dry Hole Spudder/Rotary: Rotary

Details of Spud (Hole, Casing, Cement, etc.) START surface Hole

Rotary Rig Name & Number: Beeman Rig

Approximate Date Rotary Moves In:

FOLLOW WITH SUNDRY NOTICE

Call Received By: Jim Monroe - SAW THEM AT

Date: the site on Nov 3.

CC: AIRS

12 in AIRS
to 11/17/89

Noted DWM

Moab District
P. O. Box 970
Moab, Utah 84532

eff. 1/24/91
JAN 24 1991

3152
(U-03759*FZP)
(U-15962A)
(U-19037)
(U-20563A)
(U-22683)
(U-31262)
(U-31732) ✓
(U-39499*FZP)
(U-42223*FZP)
(U-6791)
(U-065)

Mr. R. Garry Carlson
Petro-X Corporation
970 East 3300 South, Suite 9
Salt Lake City, Utah 84105

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorsnip of all Moab District wells held by First Zone Production, Inc. The SLW, Utah State Office has advised us that a bond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-5111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,
Mineral Resources

cc:
U-068
U-942

bcc:
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

RECEIVED
MAR 08 1991

DIVISION OF
OIL GAS & MINING

3104
(U-942)

JAN 14 1991

DECISION

Petro-X Corporation : \$25,000 Statewide
970 East 3300 South, S-9 : Oil and Gas Bond
Salt Lake City, Utah 84106 :

Statewide Personal Cash Bond Accepted
First Zone Production's \$25,000 Personal Bond Terminated

On January 7, 1991, the Mcab and Vernal Districts approved a change of operator from First Zone Production to Petro-X Corporation (Petro-X) on all leases operated by First Zone Production.

First Zone Production has authorized this office to transfer the cash proceeds from its bond to Petro-X as soon as the change of operator is approved. This change was approved January 7, 1991, a proper bond form has been filed by Petro-X, and the bond is accepted effective January 7, 1991.

The funds will be retained in a suspense account until all terms and conditions of the leases have been fulfilled or until satisfactory replacement bond coverage has been accepted.

The bond constitutes coverage of all operations conducted by or on behalf of Petro-X on Federal oil and gas leases in the State of Utah where Petro-X has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The period of liability on First Zone Production's bond is terminated effective January 7, 1991.

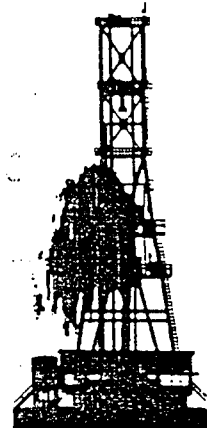
/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

cc: All District Offices
U-920 (Al McKee)

PETRO - X CORPORATION

970 East 3300 South Suite #9
Salt Lake City, Utah 84106
Telephone: 801-467-7171



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
324 SOUTH STATE STREET
SUITE 301
SALT LAKE CITY, UTAH 84111-1203

ATTN: MS. IRENE J. ANDERSON
LAND LAW EXAMINER

JANUARY 4, 1991

RE: SELF CERTIFICATION

GENTLEMEN:

BE ADVISED THAT INSOFAR AS PETRO-X CORPORATION IS CONCERNED, PETRO-X CORPORATION WILL PERFORM OPERATIONS ON THE WELLS AND THE LEASES CONVEYED IN ACCORDANCE WITH THE TERMS AND CONDITIONS AS SET FORTH ON THE FEDERAL LEASES INVOLVED.

THE BOND COVERAGE FOR THESE WELLS WILL BE PROVIDED FOR BY A \$25,000.00 CASH BOND ON FILE WITH THE UTAH STATE OFFICE, WHICH WILL HOLD THE AFOREMENTIONED OPERATOR AND BOND LIABLE UNDER THE PROVISIONS OF 43 CFR 3106. 7-2 FOR THOSE CONTINUING RESPONSIBILITIES AND OPERATIONS.

RESPECTFULLY SUBMITTED,

PETRO-X CORPORATION

BY: 

R. GARRY CARLSON
PRESIDENT

ATTEST: 

DEAN H. CHRISTENSEN, SECRETARY

CC: VERNAL DISTRICT
MOAB DISTRICT
FIRST ZONE PRODUCTION, INC

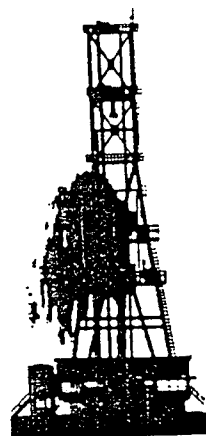
RECEIVED

MAR 08 1991

DIVISION OF
OIL GAS & MINING

PETRO - X CORPORATION

970 East 3300 South Suite #9
Salt Lake City, Utah 84106
Telephone: 801-467-7171



BUREAU OF LAND MANAGEMENT
MOAB DISTRICT OFFICE
P. O. BOX 970
MOAB, UTAH 84532

JANUARY 4, 1991

RE: CHANGE OF OPERATOR

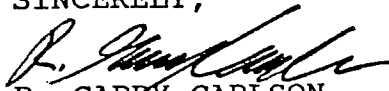
GENTLEMEN:

YOUR OFFICE IS HERewith NOTIFIED THAT PETRO-X CORPORATION IS TAKING OVER AS THE OPERATOR FOR ALL OF THE PROPERTIES HERETOFORE OPERATED BY FIRST ZONE PRODUCTION.

A LIST OF THE LEASES AND WELLS IS HERewith ATTACHED. THIS DOCUMENT WAS GENERATED BY THE UTAH STATE OFFICE.

ADDITIONALLY, YOUR OFFICE IS DIRECTED TO CONTACT MS. IRENE J. ANDERSON, LAND LAW EXAMINER, AT THE UTAH STATE OFFICE, 539-4108 OR FTS 581-4108, CONCERNING THE BONDING OF PETRO-X CORPORATION.

SINCERELY,


R. GARRY CARLSON
PRESIDENT

CC: FIRST ZONE PRODUCTION, INC.
CCCo
UTAH STATE OFFICE

RECEIVED

08
MAR 11 1991

DIVISION OF
OIL GAS & MINING

UTU42601

1

P+A

27S

24E

15 NWNW

Petro. & Corp Approved 1/24/91

FIRST ZONE PROD

Ambr. to FZ
4-1-88

UTU42223*FZP	43-019-31142	9-6	GSI	20S	23E	9	NESW
	43-019-31085	9-5	GSI	20S	23E	9	SWNW

UTU39499*FZP	43-019-30513	1	GSI	20S	21E	27	NENE
--------------	--------------	---	-----	-----	-----	----	------

UTU31738	43-019-31037	1-3	GSI	20S	21E	1	SWSW
	43-019-30603	1-2	GSI	20S	21E	1	NWSE
	43-019-30566	1-1	POW	20S	21E	1	SESW

UTU31262	43-019-31258	9-3	TA	21S	23E	9	SESW
	43-019-31201	9-2A	GSI	21S	23E	9	SENE

UTU22683	43-019-30151	18	PGW	20S	23E	31	NWSE
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UTU20563A	43-019-31025	4-1	TA	21S	23E	4	SWSW
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UTU19037	43-019-31015	7	GSI	20S	23E	3	SWSE
	43-019-30992	3	OSI	20S	23E	3	SESW
	43-019-30864	2	POW	20S	23E	3	SESW

UTU16962A	43-019-31284	22-3	DRG	21S	23E	22	SESW
	43-019-31262	22-1-OS	POW	21S	23E	22	SESW
	43-019-31283	22-1-OS	OSI	21S	23E	22	SESW
		22-2	DRG	21S	23E	22	SESW

UTU03759*FZP	43-019-30159	22	GSI	21S	23E	11	SWNW
	43-019-30325	TV-7A	P+A	21S	23E	5	NWNE
	43-019-30141	TV-10	PGW	21S	23E	5	NWNW
43-019-20416		TV-8A	PGW	21S	23E	4	NWNE
43-019-30127		TV-5	GSI	21S	23E	10	NWNW

RECEIVED

MAR 11 1991

FL FNE CORP

UTU44320		1-8	GSI	21S	07E	8	NENE
----------	--	-----	-----	-----	-----	---	------

UTU18125		14-27	GSI	17S	08E	27	SESW
----------	--	-------	-----	-----	-----	----	------

UTU16172		1-34	GSI	15S	09E	34	NENE
----------	--	------	-----	-----	-----	----	------

FOSSIL FUELS INC

UTU49928		1-4	P+A	20S	7E	4	SESW
----------	--	-----	-----	-----	----	---	------

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR	
2- DTS	
3- VLC	
4- RJF	
5- RWM	
6- LCR	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator)	<u>PETRO-X CORPORATION</u>	FROM (former operator)	<u>FIRST ZONE PRODUCTION, INC.</u>
(address)	<u>1709 S. WEST TEMPLE</u>	(address)	<u>1709 S. WEST TEMPLE</u>
	<u>SALT LAKE CITY, UT 84115</u>		<u>SALT LAKE CITY, UT 84115</u>
	<u>DEAN CHRISTENSEN</u>		<u>DEAN CHRISTENSEN</u>
	<u>phone (801) 467-7171</u>		<u>phone (801) 467-7171</u>
	<u>account no. N 0715</u>		<u>account no. N 3255</u>

Well(s) (attach additional page if needed):

**** SEE ATTACHED ****

Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Btm Approval)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Btm Approval)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
- Ref 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Ref 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-18-91)*
- Ref 6. Cardex file has been updated for each well listed above.
- Ref 7. Well file labels have been updated for each well listed above.
- Ref 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-18-91)*
- Ref 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 5, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____.
Today's date _____ 19____. If yes, division response was made by letter
for dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent 3-21-91

INDEXING

1. All attachments to this form have been microfilmed. Date: March 26 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910312 Btm approved eff. 1-24-91. (see attached)

FZ 22-3
43-019-31284
22-218-23E
GRAND COUNTY

February 3, 1993

MEMO TO FILE

Per inspection of 1/2/92, this well is shut in. Per BLM's Individual Well Record, well was spudded 11/3/89. I spoke to Dean Christensen on 2/2/93. He said that the well is not yet completed. He wants to complete the well, but is waiting for the weather to improve. He said he would submit a completion report as soon as the well is completed.

Don Staley

SUSPENSE

DTS

5-15-94

WELL: FZ 22-3

OPERATOR: Petro - X

LOCATION: 22-215-23 E

API: 43-019-31284

AS OF THIS DATE, NO WCR HAS BEEN RECEIVED FOR THIS WELL. IT HAS BEEN SPUDDED AND THE FILE HAS BEEN IN DRILLING FOR A LENGTHY TIME.

ON 3/23/94 THIS WELL WAS PUT IN SOW STATUS IN 3270 DUE TO THE LENGTH OF TIME THE WELL HAS BEEN IN A DRILLING STATUS (SPUDDED ON 11/3/87) AND DUE TO ANY OF THE OTHER FOLLOWING REASONS:

Inspection report of 1/2/92 shows well as SOW

CHECK IN LATE MAY/94 (MONTH/YEAR) TO SEE IF OPERATOR REPORTED ON WELL ON TURNAROUND DOCUMENT. DEPENDING ON OPERATOR'S REACTION, WRITE LETTER TO OPERATOR REQUESTING WCR, ETC.

DTS

TODAY'S DATE 3/23/94

CC: WELL FILE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR PETRO-X CORPORATION

OPERATOR ACCT. NO. N 0715

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11621	43-019-31284	FZ 22-3	SENW	22	21S	23E	GRAND	11-3-89	
WELL 1 COMMENTS: *ENTITY ADDED 3-24-94.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)
Signature

ADMIN. ANALYST 3-24-94
Title Date

Phone No. () _____

RECEIVED
UTAH CO

UTAH ACCOUNT NUMBER: N0715

JUN 21 1994

REPORT PERIOD (MONTH/YEAR)

4 / 94

DEAN CHRISTENSEN
PETRO-X CORPORATION
1095 E 2100 S #255
SALT LAKE CITY UT 84106

DIVISION OF OIL, GAS & MINING

AMENDED REPORT ☐ (Highlight Changes)

COMMENTS: _____

Date: June 15, 1994

My report is true and complete to the best of my knowledge.

Grand A. Schmitt

Telephone Number: 167-1121

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N0715

DEAN CHRISTENSEN
PETRO-X CORPORATION
2160 PANORAMA WAY
HOLLADAY UT 84124

REPORT PERIOD (MONTH/YEAR): 6 / 94

AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
JV 4-1 4301931025	10304	21S 23E 4	SLTW	SLW	0	0	0	0
LANDSDALE-VUKASOVICH FED 22 4301930159	10305	21S 23E 11	DKTA	SOW	0	0	0	0
FIRST ZONE FED 9-3 4301931258	10823	21S 23E 9	DKTA	SGW	250	120	0	0
FZ 22-1 OS 4301931262	10874	21S 23E 22	MRSN	POW	25	120	0	0
TUMBLEWEED 1 4301930513	11039	20S 21E 27	DK-CM	SGW	0	0	0	0
BOOK CLIFFS U #3 4301915411	11471	18S 22E 33	DKTA	SGW	0	0	0	0
FZ 22-3 4301931284	11621	21S 23E 22	MRSN	SCW	0	0	0	0
TOTALS						120	0	0

RECEIVED

AUG 9 1994

COMMENTS:

DIVISION OF
OIL, GAS & MINING

hereby certify that this report is true and complete to the best of my knowledge.

Date:

Name and Signature:

Telephone Number:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 23, 1994

Mr. Dean Christensen
Petro-X Corporation
2160 Panorama Way
Holladay, Utah 84124

Re: Well Completion Report - FZ 22-3 Well, Sec. 22, T. 21S., R. 23E., Grand County, Utah, API No. 43-019-31284

Dear Mr. Christensen:

According to the individual well record at the Bureau of Land Management (BLM), the referenced well was spudded on November 3, 1989 by First Zone Production, Inc. Effective January 7, 1991, Petro-X Corporation (Petro-X) assumed responsibility for the wells pursuant to a change of operator approved by the BLM. No reports have been received by the division since that time. The Monthly Oil and Gas Production Report for June 1994 submitted by Petro-X to the division shows the well in a shut-in status. Division inspectors have also reported the well to be in a shut-in status.

Utah Admin. R649-3-21, the Utah Oil and Gas Conservation General Rules, requires that within 30 days after the completion of any well drilled or redrilled for the production of oil or gas, Well Completion or Recompletion Report and Log, Form 8, and copies of the electric and radioactivity logs, if run, shall be filed with the division. Utah Admin. R649-8-9 states that Form 8 and accompanying logs shall be submitted within 30 days after recompleting a well or plugging a newly drilled well.

The records at the division indicate that the Well Completion Report for the referenced well has not been received. Enclosed is a copy of Form 8 for your use in promptly submitting this report. If you have questions regarding the completion of the form, please feel free to call Debra Eatchel or me at the above number.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

Enclosure

cc: R.J. Firth
D.M. Eatchel
Well File
Compliance File





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

2nd NOTICE

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

March 19, 1996

CERTIFIED MAIL
No. P 074 975 993

Mr. Dean Christensen
Petro-X Corporation
2160 Panorama Way
Holladay, Utah 84124

Re: Well Completion Report - FZ 22-3 Well, Sec. 22, T. 21S., R. 23E., Grand County, Utah,
API No. 43-019-31284

Dear Mr. Christensen:

According to the Individual Well Record at the Bureau of Land Management, the referenced well was spudded on November 3, 1989 by First Zone Production, Inc. Effective January 7, 1991, Petro-X Corporation assumed responsibility for the well pursuant to a change of operator approved by the BLM. The Monthly Oil and Gas Production Reports submitted by Petro-X for May 1994 through December 1995 all show the well in a shut-in status.

Utah Admin. R649-3-21, the Utah Oil and Gas Conservation General Rules, requires that within 30 days after the completion of any well drilled or redrilled for the production of oil or gas, Well Completion or Recompletion Report and Log, Form 8, and copies of the electric and radioactivity logs, if run, shall be filed with the division.

The records at the division indicate that a Well Completion Report for the referenced well has never been received. Enclosed is a copy of Form 8 for your use in promptly submitting this report. If you have questions regarding the completion of the form, please call Debra Falcone or me at the above number.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

Enclosure

cc: R.J. Firth
S.L. Schneider
D.R. Falcone
Well File
Compliance File



DEAN H. CHRISTENSEN
2160 PANORAMA WAY
HOLLADAY, UTAH 84124

DIVISION OIL, GAS AND MINING
1594 WEST NORTH TEMPLE, SUITE 1210
SALT LAKE CITY, UTAH 84114-5801

ATTN: CAROLYN WILLIAMS/LEISHA CORDOVA

MARCH 10, 1997

RE: DEC 96-FEB 97 REPORTS
FIRST ZONE (DEFUNCT CORP)
PETRO-X CORP
CCCO

PLEASE FIND ATTACHED COPIES OF THE REPORTS AS REFERENCED.

PLEASE NOTE THE FOLLOWING CHANGES AND PENDING CHANGES
CONCERNING THE WELLS AS SHOWN BELOW.

WELL NAME	API #	ENTITY #	NEW OPERATOR/DISPOSITION
1. RFC #1	4304731805	10952	THIS WELL AND ALL REPORTING TRANSFERRED TO CHEVRON, USA APRIL, 1996.
2. STATE 2-2 STATE 2-3	4301930514 4301930580	00230 00230	THESE WELLS AND THE STATE LEASE, NEVER OWNED BY FIRST PRODUCTION TRANSFERRED (3) THREE TIMES BY THE STATE OF UTAH. FIRST ZONE PRODUCT- ION, INC., DEFUNCT DEC 1990 I HAVE NO KNOWLEDGE OF THE CURRENT STATUS OF THE WELLS OR LEASE. ANY INFORMATION SUPPLIED NOT RELIABLE NOR CAN I VERIFY THE ACCURACY OF ANY REPORT THAT I SEND.
3. BUCKHORN-ADAK 14-1	4301930396	09072	THIS WELL AND THE FORTY (40) ACRE TRACT OF LAND FROM STATE LEASE TRANSFERRED TO: FALCON ENERGY, L.L.C. 510 WEST 3640 SOUTH SLC, UTAH 84115 THIS TRANSFER EFF NOV 1996. STATE LSE ML-44993

PAGE 2
REPORTS/CHANGES OF OPERATOR STATUS

WELL NAME	API #	ENTITY #	NEW OPERATOR/DISPOSITION
4. WEIGAND 2-3	4301931096	00562	THESE WELLS AND THE ENTIRE LEASE ML-44991, S/2 SEC 2 T21S, R23E, TRANSFERRED TO FALCON ENERGY, LLC 510 WEST 3460 SOUTH SLC, UTAH 84115 TRANSFER EFF FEB 1997. LEASE HAS BEEN FILED WITH TRUST LANDS, ML-44991.
WEIGAND 2-2	4301930181	11307	
WEIGAND 2-1	4301930081	11274	
5. FZ 16-2A	4301931247	10822	THIS WELL AND FORTY ACRES FROM LSE ML-44992 TRANSFERRED TO: FALCON ENERGY, LLC 510 WEST 3460 SOUTH SALT LAKE CITY, UTAH 84115
6. FZ 22-3	4301931284	11621	THE OPERATOR FOR THIS WELL HAS BEEN CHANGED TO FALCON ENERGY, L.L.C.
APPARENTLY A MINIMUM ROYALTY AMOUNT IS OUTSTANDING BUT WILL BE TAKEN CARE OF BY CCCO IN THE IMMEDIATE FUTURE TO COMPLETE THE TRANSFER BY THE BLM. CCCO IS AWAITING CONFIRMATION OF THE OUTSTANDING AMOUNT, AS THE WELL HAS BEEN OPERATING AND THE LEASE PAYMENTS HAVE BEEN MADE BY THE PURCHASERS.			
7. TUMBLEWEED 1	4301930513	11039	NUMEROUS REQUESTS FOR ACTION HAVE BEEN FILED WITH THE BUREAU OF LAND MANAGEMENT
IT IS OUR UNDERSTANDING THAT THE WELL AND ALL OF THE PRODUCING ZONES HAVE BEEN TAKEN OVER BY LINN BROS OIL AND GAS, GRAND JUNCTION, COLORADO. PETRO-X CORPORATION HAS NO REPORTING RESPONSIBILITY FOR THIS WELL OR THE PRODUCTION. ANY PRODUCTION FIGURES SUBMITTED ARE NOT ACCURATE, AS I HAVE NO KNOWLEDGE OF THE CURRENT STATUS OF THE WELL AND/OR ANY PRODUCTION THEREFROM. ACCORDINGLY, I HAVE ENTERED ZEROS.			
8. HARLEY GOV'T #1	4301915046	09190	THE MOAB DISTRICT OFFICE WAS NOTIFIED OF A CHANGE OF OPERATOR TO AUSTIN GAS GATHERING IN AUGUST 1994, FOR BOTH OF THESE WELLS. MMS WAS SENT A COPY OF THE ORIGINAL LETTER FROM PETRO-X AND ALSO THEY WERE NOTIFIED BY AUSTIN GAS GATHERING OF THE CHANGE OF
LANSDALE #8	4301930037	10090	

OPERATOR.

DEAN H. CHRISTENSEN dba
CCCo\PETRO-X CORPORATION
2160 PANORAMA WAY
HOLLADAY, UTAH 84124

DIVISION OIL, GAS, AND MINING
1694 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84114-5801

JULY 11, 1997

GENTLEMEN:


PETRO-X CORPORATION IS CURRENTLY OPERATING UNDER A CHAPTER 11 REORGANIZATION. THE FOLLOWING NAMED WELLS HAVE BEEN INCORRECTLY REPORTED AS BEING OWNED AND/OR OPERATED BY PETRO-X CORPORATION. THE FOLLOWING CHANGES NEED TO BE NOTED FOR THE RECORD, AS PETRO-X CORPORATION WILL NO LONGER ACCEPT REPORTING RESPONSIBILITY FOR THE NAMED WELLS:

WELL NAME	ENTITY NUMBER	PARTY RESPONSIBLE
1. HARLEY GOV'T #1	09190	ENRON CORPORATION DENVER, COLORADO
2. LANSDALE GOV'T 8 IS THE DESIGNATED OPERATOR BY THE BLM, MOAB DISTRICT OFFICE	10090	AUSTIN GAS GATHERING
3. TUMBLEWEED #1	11039	AMBRA OIL AND GAS
4. FZ 22-3	11621	FALCON ENERGY IS THE DESIGNATED OPERATOR

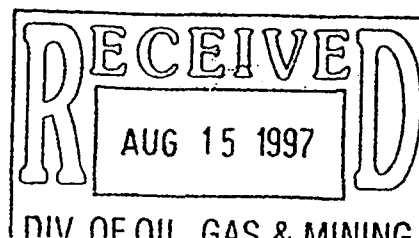
PLEASE NOTE THE ABOVE CHANGES. THE STATUS OF THE WELLS HAS BEEN REPORTED MULTIPLE TIMES TO BOTH YOUR AGENCY AND TO THE BLM. PETRO-X CORPORATION WAS UNFAIRLY TAXED (#1 THRU #3) ON THREE OF THESE ENTITIES WHICH HAS LEAD IN PART TO THE PROTECTION SOUGHT UNDER THE BANKRUPTCY ACT PERTAINING TO A CHAPTER 11, REORGANIZATION.

THANK YOU FOR YOUR ASSISTANCE WITH THIS MATTER.

SINCERELY,


DEAN H. CHRISTENSEN

CC: FALCON ENERGY
AMBRA OIL AND GAS
AUSTIN GAS GATHERING
ENRON CORPORATION
DAVID ANDERSON, ESQ



01/08/98 USDI * BUREAU OF LAND MANAGEMENT * UTAHSTATE OFFICE PG 01

SERIAL REGISTER PAGE

GEO STATE: UTAH

SERIAL NO: UTU 16962-A

CASE TYPE: 311111 O&G LSE NONCOMP PUB LAND

LEGAL REF: O&G LSE NONCOMP PUB LAND 02-25-1920;04 COMMODITY: OIL & GAS

NAME	ADDRESS	% INTRST INTEREST
CCCCO	PO BOX 520205 SALT LAKE CITY, UT 84152	100.00000 LESSEE

M	TOWN	RANGE	SEC	SUBDIVISION	SURFACE MGMT AGENCY
26	21-0S	23-0E	22	NW, E2SW, NWSW	
			27	NW	
			28	E2NE	
			#22	SWSW	

***** TOTAL ACRES: 520.000 *****

= LANDS RELINQUISHED, WITHDRAWN, REJECTED, SEGREGATED/ASSIGNED OUT

ACTN DATE	CODE	ACTION	ACTION REMARKS	PEND ACT
02/28/1972	387	CASE ESTABLISHED		
03/01/1972	868	EFFECTIVE DATE		
04/06/1972	553	CASE CREATED BY ASGN	OUT OF UTU-16962;	
08/30/1972	140	ASGN FILED		
09/07/1972	139	ASGN APPROVED	EFF 09/01/72;	
01/01/1973	570	CASE SEGREGATED BY ASGN	INTO UTU-16962;	
02/12/1973	899	TRF OF ORR FILED		
09/17/1973	899	TRF OF ORR FILED		
09/21/1973	140	ASGN FILED		
09/28/1973	139	ASGN APPROVED	EFF 10/01/73;	
08/24/1977	817	MERGER RECOGNIZED	AA MIN TO SUPRON;	
05/16/1978	899	TRF OF ORR FILED		
03/04/1980	510	KMA CLASSIFIED	GREATER CISCO	
12/15/1980	140	ASGN FILED		
06/09/1981	940	NAME CHANGE RECOGNIZED	/C/	
08/17/1981	139	ASGN APPROVED	EFF 01/01/81;	
02/25/1982	140	ASGN FILED		
02/28/1982	235	EXTENDED	THRU 02/29/84;	
05/11/1982	140	ASGN FILED		
05/21/1982	817	MERGER RECOGNIZED	/D/	
06/07/1982	235	EXTENDED	BY PRODUCTION	
06/07/1982	650	HELD BY PROD - ACTUAL		
06/07/1982	658	MEMO OF 1ST PROD-ACTUAL	#22-1;	

* CONTINUED *

* CONTINUED *

01/08/98 USDI * BUREAU OF LAND MANAGEMENT * UTAHSTATE OFFICE PG 02

SERIAL REGISTER PAGE

GEO STATE: UTAH

SERIAL NO: UTU 16962-A

* CONTINUED *

* CONTINUED *

ACTN DATE	CODE	ACTION	ACTION REMARKS	PEND ACT
07/21/1982	139	ASGN APPROVED	EFF 03/01/82;	
07/26/1982	315	RENTAL RATE DET/ADJ	\$2;	
04/18/1983	102	NOTICE SENT-PROD STATUS		
10/30/1984	139	ASGN APPROVED	EFF 06/01/82;	
12/18/1984	140	ASGN FILED	01	
12/18/1984	140	ASGN FILED	02	
01/17/1985	140	ASGN FILED		
03/01/1985	567	ASGN RETURNED UNAPPROVED	01/17/85; INCOMPLETE	
08/08/1985	139	ASGN APPROVED	EFF 09/01/85;	
08/08/1985	140	ASGN FILED		
09/05/1985	567	ASGN RETURNED UNAPPROVED	12/18/84; BONDING	
09/05/1985	567	ASGN RETURNED UNAPPROVED	12/18/84; BONDING	
01/28/1988	140	ASGN FILED		
02/09/1988	139	ASGN APPROVED	EFF 02/01/88;	
02/09/1988	139	ASGN APPROVED	EFF 03/01/88;	
02/09/1988	140	ASGN FILED		
02/09/1988	817	MERGER RECOGNIZED	/J/	
02/09/1988	940	NAME CHANGE RECOGNIZED	/I/	
03/03/1988	140	ASGN FILED		
08/26/1988	139	ASGN APPROVED	EFF 04/01/88;	
11/07/1990	140	ASGN FILED		
05/17/1991	139	ASGN APPROVED	EFF 06/01/91;	
06/13/1991	817	MERGER RECOGNIZED	/M/	
09/27/1991	899	TRF OF ORR FILED		
11/01/1992	536	RLTY RATE- OTHER	4.5%; /N/1/	
11/01/1992	621	RLTY RED-STRIPPER WELL	4.5%; /1/	
01/20/1993	974	AUTOMATED RECORD VERIF	CM	
04/30/1993	625	RLTY REDUCTION APPV	UTU16962A; /1/	
11/02/1994	451	DEFAULT DETERMINED	\$1140;MMS	
09/11/1995	899	TRF OF ORR FILED		
02/23/1996	817	MERGER RECOGNIZED	/O/	
09/26/1996	940	NAME CHANGE RECOGNIZED	/P/	

COMMENTS:

01 /A/ 25% TO AA MINERALS CORP FR AD AK ENERGY CORP
02 /B/ 6.389% TO SOUTHERN UNION EXPLORATION CD FR
03 SUPRON ENERGY CORP
04 /C/ SOUTHERN UNION PROPERTIES INC. TO SOUTHERN UNION
05 EXPLORATION COMPANY
06 /D/ SUPRON ENERGY CORP TO UNION TEXAS EXPLORATION
07 CORP

* CONTINUED *

* CONTINUED *

01/08/98 USDI * BUREAU OF LAND MANAGEMENT * UTAHSTATE OFFICE PG 03

SERIAL REGISTER PAGE

GEO STATE: UTAH

SERIAL NO: UTU 16962-A

* CONTINUED *

* CONTINUED *

COMMENTS:

08 /E/ 75% TO CCCO FR ADAR ENERGY CORP
09 /F/ 9.3055% TO FLORIDA EXPL CO FR UNION TEXAS
10 EXPLORATION CORP
11 /G/ 6.389% TO CCCO FR SOUTHERN UNION EXPLORATION CO
12 /H/ 81.389% TO FIRST ZONE PROD INC FR C C CO
13 /I/ FLORIDA EXPL CO TO ENRON PRODUCING CO
14 /J/ ENRON PRODUCING CO TO ENRON OIL & GAS CO
15 /K/ 9.3055% TO FIRST ZONE PROD INC FR ENRON OIL &
16 GAS CO (FORMERLY FLORIDA EXPL CO)
17 /L/ 9.3055% TO FIRST ZONE PROD INC FR UNION TEXAS
18 EXPL CORP
19 /M/ UNION TEXAS EXPL CORP TO UNION TEXAS PETRO CORP
20 /N/ 12.5% 03/01/72 TO 11/01/92
21 /O/ EL PASO PROD CO MERIDIAN OIL PROD INC SOUTHLAND
22 ROYALTY CO TO MERIDIAN OIL INC
23 /P/ MERIDIAN OIL INC TO BURLINGTON RESOURCES O&G CO

STATE	ENTITY	ACRES
	MOAB DISTRICT USDI-BLM-UTAH	520.000
	GRAND RA	520.000
UTAH	GRAND COUNTY UTAH	520.000

CASE DISPOSITION: 03/01/1972 AUTHORIZED

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: 21-16962-A
2. Name of Operator: Falcon Energy, LLC	6. If Indian, Allottee or Tribe Name: —
3. Address and Telephone Number: 510 W. 3560 S. SLC, Utah 84115 / 269-0701	7. Unit Agreement Name: —
4. Location of Well Footages:	8. Well Name and Number: FZ 22-3
QQ, Sec., T., R., M.: SENW-22-21S-23E-5	9. API Well Number: 43-019-31284
	10. Field and Pool, or Wildcat: Greater Cisco
	County: Grand State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion _____

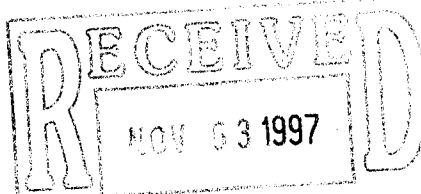
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of ownership to:
Falcon Energy, LLC
510 W. 3560 S.
SLC, Utah 84115

Effective Date:
2-19-97



13. Name & Signature: Donna H. Fowler Title: Manager Date: 10/29/97

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 2 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEAN CHRISTENSEN
 PETRO-X CORPORATION
 2160 PANORAMA WAY
 HOLLADAY UT 84124

UTAH ACCOUNT NUMBER: N0715REPORT PERIOD (MONTH/YEAR): 11 / 97AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FIRST ZONE FED 9-3								
4301931258	10823	21S 23E 9						
FZ 22-1 OS								
4301931262	10874	21S 23E 22	MRSN					
BOOK CLIFFS U #3								
4301915411	11471	18S 22E 33	DKTA					
FZ 22-3								
4301931284	11621	21S 23E 22	MRSN					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
FACSIMILE COVER SHEET

DATE: JANUARY 8, 1998
FAX # (801)259-2106
ATTN: VERLENE BUTTS
COMPANY: BLM/MOAB
FROM: LISHA CORDOVA
DEPARTMENT: OIL & GAS
NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 5

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340.

We are sending from a sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

FZ 22-3 (INFO SUBMITTED TO DOGM TO CHG OPERATOR FROM PETRO-X TO FALCON)

* 980108 nothing filed by Falcon. "Ops. of record Petro-X"

Important: This message is intended for the use of the individual or entity of which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above address via regular postal service. Thank you.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	1999 OCT 20 P 4: 26	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Falcon Energy, LLC</i>	DEPT OF THE INTERIOR	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <i>4107 S. 500 W. Salt Lake City, Utah 84115</i>		9. WELL NO. <i>FZ 22-3</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. Set also space 17 below.) at surface <i>SE NW T21S, R23E, Sec 22</i> <i>API-43-019-31284</i>		10. FIELD AND POOL, OR WILDCAT <i>Greater Cisco</i>
14. PERMIT NO	15. ELEVATIONS (Show whether DF, BT, ON, etc.)	11. SEC., T., R., OR BLM, AND SURVEY OR AREA <i>T21S, R23E, Sec 22</i>
		12. COUNTY OR JURIS. 13. STATE <i>Grand Utah</i>

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Change of Operator

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

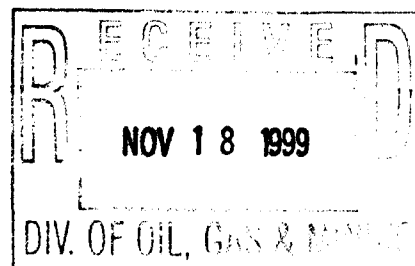
17. DESCRIBE UNUSUAL OR COMPLICATED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all workers and access pertinent to this work.)

CHANGE OF OPERATOR

Falcon Energy, LLC is taking over operations of the above captioned well.

Falcon Energy, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. *UT1049*.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

Assistant Field Manager,

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Division of Resources

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

Falcon Energy, LLC
Well No. FZ 22-3
SENE Sec. 22, T. 21 S., R. 23 E.
Lease UTU16962A
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:

1- EDW	4-KAS ✓
2- EDW	5- EDW ✓
3-JLT ✓	6-FILE

X Change of Operator (Well Sold)☐ Designation of Agent☐ Operator Name Change Only☐ MergerThe operator of the well(s) listed below has changed, effective: 2-19-97

TO:(New Operator) FALCON ENERGY LLC
 Address: 510 W. 3560 S.
SALT LAKE CITY, UT 84115
DOUG POWELSON
 Phone: 1-(801) 269-0701
 Account No. N6710

FROM:(Old Operator) PETRO-X CORPORATION
 Address: 2160 PANORAMA WAY
HOLLADAY, UT 84124
DEAN CHRISTENSEN
 Phone: 1-(801)-261-9519
 Account No. N0715

WELL(S):	CA No.	N/A	or	Unit
Name: <u>FZ 22-3/MRSN</u>	API: <u>43-019-31284</u>	Entity: <u>11621</u>	<u>S 22</u>	<u>T 21S R 23E</u> Lease: <u>U-6962A</u>
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u> <u>R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u> <u>R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u> <u>R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u> <u>R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u> <u>R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u> <u>R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u> <u>R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u> <u>R</u> Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 3-10-97 & 8-15-97.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 8-15-97 & 11-3-97.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
 Yes/No If yes, the company file number is 012532 if no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 11-10-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 4-11-00

N/A 1. State Well(s) covered by Bond No. _____.

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

✓ 1. All attachments to this form have been **microfilmed** on APR. 24 2001

 2. **The original of this form has been filed in the operator file and a copy in the old operator file.**

[illegible]